```
FETee 1.1 - Tee Modeler
Paulin Research Group
Notes
Results shown below, under stresses are:
- Front Pipe (+side attached run pipe)
- Back Pipe (-side attached run pipe)
- Top Pipe (Branch attached pipe)
- IOP FIPE (Branch attached pipe)
- Tee Body (branch and run fitting lengths outside crotch area)
- Transition to front pipe (Transition from weld to +side run pipe)
- Transition to back pipe (Transition from weld to -side run pipe)
- Transition to top pipe (Transition from weld to branch pipe)
- Tee Crotch Area
Type Of Model
                                  : Welding Tee (Shell)
                                   : Metric
Units
Stress Calculation : AVERAGED
Vectors
Run
Vector :
Branch Vector :
                                              1.000,
                                                                0.000,
                                                                                  0.000
                                           0.000,
                                                                1.000,
                                                                                  0.000
Gravity
                                           0.000,
                                                           -1.000,
                                                                                  0.000
Model Geometry
Tee OD at Run
Tee OD at Branch
                                           914.400 mm.
                                           609.600 mm.
                                             9.525 mm.
Tee Thk at Run
Tee Thk at Branch
                                            9.525 mm.
Tee Crotch Radius
                                :
                                        97.536 mm.
Run Fitting Length : 1346.200 mm.
Br. Fitting Length : 631.976 mm.
-side Att. Pipe (Comp): 2743.200 mm.
+side Att. Pipe (Comp): 2743.200 mm.
Branch Att.Pipe (Comp): 1828.800 mm.
                                          2743.200 mm.
Optional Entries (Options Screen)
(User) - User defined values.
(Comp) - Default values used, computer generated.
Opt. -side OD (User): 914.400 mm.
Opt. +side OD (User): 914.400 mm.
Opt. Branch OD (User) :
                                           609.600 mm.

        Opt. -side
        Thk (User):
        9.525 mm.

        Opt. +side
        Thk (User):
        9.525 mm.

        Opt. Branch
        Thk (User):
        9.525 mm.

Weld Details and SCF
-side Weld Len. (User):
+side Weld Len. (User):
                                              0.000 mm.
                                              0.000 mm.
Branch Weld Len.(User):
Crotch Area SCF (User):
                                              0.000 mm.
                                              1.000
Crotch Thickness Profile
The values below may be computer generated or defined
by the user.
(User) - User defined values.
(Comp) - Default values used, computer generated.
Center Long. (User): 9.525 mm.
Center 45deg (User): 9.525 mm.
Center Circ. (User): 9.525 mm.
                                     9.525 mm.
9.525 mm.
9.525 mm.
                     (User):
Run Long.
Run 45deg
Run Circ.
                    (User):
(User):
Run Circ.
                                     9.525 mm.
9.525 mm.
9.525 mm.
Branch Long. (User):
Branch 45deg (User):
Branch Circ. (User):
Loads
Loads Applied at : End of Branch
Loads Defined as : GLOBAL
0.000
                                                                                               0 000
                                                                                                                 0.00
                                                                                               0.000
                                                                                                                 0.00
                                                       0.000
                                                                               0.000
                                                                                               0.000
                                                                                                                 0.00
                                                                               0.000
                                                                                               0.000
                                                                                                                 0.00
```

Branch - The attached branch on the tee. Tee Cold Allowable

Pressure

Material Properties

: 1.078 MPa

-side - negative outplane side, this is defined as the negative section of the run. +side - Positive outplane side, positive section of the run.

Input Data Echo 44: 5:10 20 Aug 2016

General

Number of Operating Load Cycles Number of Occasional Load Cycles Compute Intersections Sif's and Stiffnesses RUN $({\tt YES/NO/RUN})$ If RUN then compute Sif's and Stiffnesses for loads thru the run pipe. 0.000, 0.000 < Header Orientation (Local "Z") .000, 0.000 < Nozzle Orientation (Local "Y") 1.000, 0.000, 1.000, (Nozzle and Header Directions Should Be Orthogonal) PIPE LENGTHS FOR LOAD REDUCTION ESTIMATE Inplane attached pipe length (mm.) Outplane attached pipe length (mm.) Axial attached pipe length (mm.) 0.000 0.000 NO < Save Stiffness Matrix NO < Reuse Saved Stiffness Matrix (Only Loads Changed) 21.100 Ambient Temperature Add Branch Pressure Thrust NO 0.000, -1.000, 0.000 Include Weight Loads (Y/N)
Direction of Gravity (vx,vy,vz)

0.000, -1.000, 0.000 Direction of Gravity (vx,vy,vz

YES Include Pressure Loads (Y/N)

YES Include Pressure Loads (Y/N) YES Include Thermal Loads (Y/N)

NO Include Wind Loads (Y/N)
OCC Include Wind in Which Load Cases ?
(WGT, OPE, OCC, THE)

Wind Direction (wx,wy,wz)
Elev.(mm.), Pressure (N /sq.mm.)
Elev.(mm.), Pressure (N /sq.mm.)

Enter Insulation/Refractory Data Below: (mm.) and (N per cu.mm.)

Insulation Thick. > Insul. Density >
Refractory Thick. > Refrt. Density >

Tee Geometry

Input Data Echo 44: 5:10 20 Aug 2016

Tee Geometry

914.400 < OD Fitting at Run Pipe Connection (mm.) 609.600 < OD Fitting at Branch Pipe Connection (mm.) 97.536 < Crotch Radius in Longitudinal Plane (mm.) 1346.200 < 631.976 < Fitting Length along run (weld-to-weld) (mm.) Fitting Height, Centerline to branch weld (mm.) 9.525 < Nominal Fitting Thickness in Run Nominal Fitting Thickness in Branch Optional Tee Profile Thicknesses 9.525 Center of Crotch, Longitudinal Plane (mm.) 9.525 < 9.525 < Center of Crotch, @45° (mm.)
Center of Crotch, Circumferential Plane (mm.) 9.525 Base of Crotch, Longitudinal Plane (mm.) 9.525 < 9.525 < Base of Crotch, @45° (mm.)
Base of Crotch, Circumferential Plane (mm.) Top of Crotch, Longitudinal Plane (mm.) Top of Crotch, @45° (mm.) Top of Crotch, Circumferential Plane (mm.) 9.525 9.525 < 9.525

Circumferential Plane, Bottom of fitting (mm.)

Attached Pipe Dimensions

Attached Pipe Dimensions

Loading Ring Axial Length (mm.)

FE/Pipe Version 7.0 Jobname: setup5 10:04am AUG 20,2016

Released Jul 2014

Input Data Echo 44: 5:10 20 Aug 2016

Page 10

Material Properties

TEE Material Properties: 1.078 <

21.100 Inside Temperature (deg) 21.100 Outside Temperature (deg) Tee Material for Fatigue Calculations (1-6) Tee Cold Allowable Stress (MPa) Tee Hot Allowable Stress (MPa)

Pressure (N /sq.mm.)

138.000 138.000

Tee Tensile Strength (@Ambient) (MPa) Tee Yield Strength (@Ambient) (MPa)
Tee Yield Strength (@Temperature) (MPa) 199950.000 < Tee Elastic Modulus (@Ambient) (MPa)

0.300 < 0.117E-04 < 0.000 < Tee Poissons Ratio Tee Expansion Coefficient (mm./mm./deg)
Density of Tee Pipe (N /cu.mm.)

"Only enter attached pipe properties below, if they are different than those entered for the tee."

LEFT End Pipe Material Properties:

1 Left Pipe Material for Fatigue Calculations (1-6)

138.000 < 138.000 < Left Pipe Cold Allowable Stress (MPa) Left Pipe Hot Allowable Stress (MPa)

Left Pipe Tensile Strength (@Ambient) (MPa) Left Pipe Yield Strength (@Ambient) (MPa) Left Pipe Yield Strength (@Temperature) (MPa) Left Pipe Elastic Modulus (@Ambient) (MPa) Left Pipe Poissons Ratio Left Pipe Expansion Coefficient (mm./mm./deg) 199950.000 <

0.300 < 0.117E-04 <

RIGHT End Pipe Material Properties:

Right Pipe Material for Fatigue Calculations (1-6)

Right Pipe Cold Allowable Stress (MPa) Right Pipe Hot Allowable Stress (MPa) 138.000 < 138.000 <

Right Pipe Tensile Strength (@Ambient) (MPa)

Input Data Echo	44: 5:10 20 Aug 2016
<	night ripe freid berengen (enmbrene) (ma)
199950.000 < 0.300 < 0.117E-04 <	Right Pipe Poissons Ratio
BRANCH Pipe Ma	terial Properties:
1 <	Branch Pipe Material for Fatigue Calculations
138.000 < 138.000 <	
< < <	Branch Pipe Yield Strength (@Ambient) (MPa)
199950.000 < 0.300 < 0.117E-04 <	Branch Pipe Poissons Ratio
	Loads
3 <	Loads Entered below act: 1 - At the branch/header centerline intersection 2 - At the surface of the header/vessel 3 - At the end of the branch

Page 11

GLOBAL < Loads Entered in (L)ocal or (G)lobal coordinates

.0000E+00,.0000E+00,.0000E+00,.0000E+00,.0000E+00,.0000E+00 WEIGHT

.0000E+00,.0000E+00,.0000E+00,.0000E+00,.0000E+00,.0000E+00 OPERATING
.0000E+00,.0000E+00,.0000E+00,.0000E+00,.0000E+00 OCCASIONAL

 $. \, \tt 0000E+00\,, .\, \tt 0000E+00\, \,$

Node ID's

< Node Number for Branch End

Input Data Echo 44: 5:10 20 Aug 2016

Page 12

< Node Number for +Z Header End

< Node Number for -Z Header End

Optional

1

1	<	Crotch Area Stress Concentration
YES NO	< <	Free +Outplane End of Header/Vessel (Open End) Free -Outplane End of Header/Vessel (Open End)
NO	<	Remove Bottom Half of Model
0.000 0.000 0.000	< < <	Length of Branch to Remove for Join (mm.) Length of +Outplane to Remove for Join (mm.) Length of -Outplane to Remove for Join (mm.)
PRIMARY C AVERAGED 10000.000	< <	Analyze Occasional Loads as (P)rimary or (F)atigue Nominal Stress computed at (S)urface or (C)enterline Nodal Stress Calculation: AVERAGED/NOTAVERAGED/ GAUSSAVERAGE/GAUSSNOTAVERAGE Relative Stiffness (to branch) of Loading Ring
	<	MESH CONTROL PARAMETERS Density Index for Nodes at Intersection > 0 for more elements at the intersection)
1.00000	<	Global Mesh Multiplier Override
0.00000 0.000 YES	< < <	Merge Nodes Override Intersection Tolerance Override Adjust Determinant of Jacobian for Poorly Shaped Elements. (Should be used with caution. Stiffnesses of poorly shaped elements computed approximately.)
	<	Branch mesh area sweep factor (>0.8)
32 7 5 5	< < < < < < < < < < < < < < < < < < <	Number of nodes around branch circumference, <or> Number of nodes around header Number of nodes radially in crotch Number of nodes radially in header adjacent to crotch Number of nodes radially in tee above crotch area Number of nodes in bottom surfaces Number of nodes circumferentially around branch per surface. (Note 6 total surfaces around branch.) Number of nodes along +Outplane attached pipe Number of nodes along -Outplane attached pipe Number of nodes along branch attached pipe</or>

< Adjust Attached Pipe Midsurface

FE/Pipe Version 7.0 Released Jul 2014 Jobname: setup5 10:04am AUG 20,2016

Input Data Echo

44: 5:10 20 Aug 2016

Page 13

Database Operations

0

Enter the <code>node</code> numbers in this model that will be connected to nodes in another database. The node number may correspond to any element end. This list is used with database options 1 or 2.

,

Load Case Report

44: 5:10 20 Aug 2016

Jobname: setup5 10:04am AUG 20,2016

Inner and outer element temperatures are the same throughout the model. No thermal ratcheting calculations will be performed.

THE 7 LOAD CASES ANALYZED ARE:

1 SUSTAINED (Pr Only)

Sustained case run to satisfy local primary membrane and bending stress limits.

/----- Loads in Case 1 Pressure Case 1

2 OPERATING (Fatigue Calc Performed)

Case run to compute the operating stresses used in secondary, peak and range calculations as needed.

/----- Loads in Case 2 Pressure Case 1

3 Program Generated -- Force Only

Case run to compute sif's and flexibilities. /----- Loads in Case 3 Loads from (Axial)

4 Program Generated -- Force Only

Case run to compute sif's and flexibilities. /----- Loads in Case 4 Loads from (Inplane)

Program Generated -- Force Only

Case run to compute sif's and flexibilities. /----- Loads in Case 5 Loads from (Outplane)

Program Generated -- Force Only

Case run to compute sif's and flexibilities. /----- Loads in Case 6 Loads from (Torsion)

Program Generated -- Force Only

Case run to compute sif's and flexibilities. /------ Loads in Case 7 Pressure Case 1

Page 15

Solution Data

Maximum Solution Row Size = 936
Number of Nodes = 2694
Number of Elements = 890
Number of Solution Cases = 7

Summation of Loads per Case

FX	FY	FZ
693139.	1.	0.
693139.	1.	0.
191675392.	0.	0.
0.	0.	0.
0.	0.	0.
0.	0.	0.
693139.	1.	0.
	693139. 693139. 191675392. 0. 0.	693139. 1. 693139. 1. 191675392. 0. 0. 0. 0. 0.

FE/Pipe Version 7.0 Released Jul 2014 Jobname: setup5 10:04am AUG 20,2016

Beam Detailed Results

For pipe, there are five stress values printed for Let $\mu_{\mu\nu}$, there are live stress values printed for each end node on an 18dof element: Saa, Sab, Sac, Scc, and SI. where

Page 16

Saa = Axial stress
Sab = Shear stress normal to the pipe skin
Sac = Shear stress along circumferential direction

Scc = Hoop stress SI = Stress intensity

If an element is lined with refractory layers, four stress values are printed for each layer of refractory at each element end node.

MxPr = Maximum principal stress
MnPr = Minimum principal stress
SI = Stress intensity
Se = von Mises stress

LOAD CASE 1 --> (Pr Only)

LOAD CASE 2 -->

LOAD CASE 3 -->

LOAD CASE 4 -->

LOAD CASE 5 -->

LOAD CASE 6 -->

LOAD CASE 7 -->

FE/Pipe Version 7.0 Released Jul 2014

Jobname: setup5 10:04am AUG 20,2016

ASME Code Stress Output Plots

44: 5:10 20 Aug 2016

Page 17

- 1) Pl < (1.5)(S) (SUS, Membrane) Case 1
- 2) Qb < SPS (SUS, Bending) Case 1
- 3) S1+S2+S3 < 4S (SUS,S1+S2+S3) Case 1
- 4) Pl+Pb+Q < SPS (OPE,Inside) Case 2
- 5) Pl+Pb+Q < SPS (OPE,Outside) Case 2
- 6) Pl+Pb+Q+F < Sa (EXP,Inside) Case 2
- 7) Pl+Pb+Q+F < Sa (EXP,Outside) Case 2
- 8) Membrane < User (OPE, Membrane) Case 2
- 9) Bending < User (OPE, Bending) Case 2
- 10) Pl+Pb+Q+F < Sa (SIF,Outside) Case 3
- 11) Pl+Pb+Q+F < Sa (SIF,Outside) Case 4
- 12) Pl+Pb+Q+F < Sa (SIF,Outside) Case 5
- 13) Pl+Pb+Q+F < Sa (SIF,Outside) Case 6
- 14) Pl+Pb+Q+F < Sa (SIF,Outside) Case 7

44: 5:10 20 Aug 2016

Tee Crotch Area

Region Data

Cold Allowable Cold Elasic Modulus Hot Allowable @ 21 deg Case 1	138. 199950. 138.	MPa
Pressure Stress (Pd/2t) Case 2	52.	MPa
Pressure Stress (Pd/2t)	52.	MPa
Nominal Stress (M/Z) Case 4	7079.	MPa
Nominal Stress (M/Z) Case 5	32.	MPa
Nominal Stress (M/Z) Case 6	32.	MPa
Nominal Stress (M/Z) Case 7	32.	MPa
Nominal Stress (M/Z) Smallest Thickness Stress Concentration	52. 9.525 1.000	
Cold Allowable	138. 199950. 138.	MPa
Pressure Stress (Pd/2t) Case 2	52.	MPa
Pressure Stress (Pd/2t) Case 3	52.	MPa
Nominal Stress (M/Z)	7079.	MPa
Nominal Stress (M/Z) Case 5	32.	MPa
Nominal Stress (M/Z) Case 6	32.	MPa
Nominal Stress (M/Z) Case 7	32.	MPa
Nominal Stress (M/Z) Smallest Thickness Stress Concentration	52. 9.525 1.000	MPa mm.

FE/Pipe Version 7.0 Jobname: setup5 10:04am AUG 20,2016 Released Jul 2014

Stress Results - Notes

- Results in this analysis were generated using the finite element solution $\ensuremath{\mathsf{method}}\xspace.$

Page 19

- Using 07-12 ASME Section VIII Division 2
- Use Polished Bar fatigue curve.
- Ratio between Operating and Design Pressure = 1.000000 Assume pressure increases all other stresses.
- Assume free end displacements of attached pipe are secondary loads within limits of nozzle reinforcement.
- User OVERRIDE USE Stress Intensity (TRESCA) for ASME Calculation.
 Tresca may be 10% higher than equivalent stress.
- S1+S2+S3 evaluation omitted from operating stress. Include S1+S2+S3 evaluation in primary case evaluation. Assume bending stress not local primary for S1+S2+S3.
- Use local tensor values for averaged and not
- Use shell midsurface diameter for nozzle pressure thrust load - may not be conservative.

B31 Expansion Stresses 44: 5:10 20 Aug 2016

_				_
Expansion Stress MPa	B31 Allowable MPa	ASME Allowable MPa	Markl Allowable MPa	Regions / Notes
104.	345.	12236.	1689.	Tee Crotch Area Load Case 2, Inner, Plot 6
77.	345.	12236.	1689.	Tee Body Load Case 2, Outer, Plot 7

ASME Overstressed Areas

44: 5:10 20 Aug 2016

*** NO OVERSTRESSED NODES IN THIS MODEL ***

FE/Pipe Version 7.0 Released Jul 2014 Jobname: setup5 Page 22 10:04am AUG 20,2016

Highest Primary Stress Ratios

44: 5:10 20 Aug 2016

Tee Crotch Area

(1.5)(S) Primary Membrane Load Case 1
207 Plot Reference:
MPa 1) Pl < (1.5)(S) (SUS,Membrane) Case 1 168 MPa

81%

Tee Body

Pl 126 MPa

(1.5)(S) Primary Membrane Load Case 1
207 Plot Reference:
MPa 1) Pl < (1.5)(S) (SUS, Membrane) Case 1

60%

Highest Secondary Stress Ratios

44: 5:10 20 Aug 2016

Tee Crotch Area

Pl+Pb+Q SPS Primary+Secondary (Inner) Load Case 2
208 414 Plot Reference:
MPa MPa 4) Pl+Pb+Q < SPS (OPE,Inside) Case 2

50%

Tee Body

Pl+Pb+Q SPS Primary+Secondary (Outer) Load Case 2
154 414 Plot Reference:
MPa MPa 5) Pl+Pb+Q < SPS (OPE,Outside) Case 2

37%

Highest Fatigue Stress Ratios

44: 5:10 20 Aug 2016

Page 24

Tee Crotch Area

Pl+Pb+Q+F 104 MPa Allowable 12,236.4 MPa 0%	Damage Ratio 0.000 Life 0.008 Stress	Primary+Secondary+Peak (Inner) Load Case 2 Stress Concentration Factor = 1.000 Strain Concentration Factor = 1.000 Cycles Allowed for this Stress = 260,275. "B31" Fatigue Stress Allowable = 345.0 Markl Fatigue Stress Allowable = 1689.2 MRC 474 Mean Cycles to Failure = 599,503. WRC 474 99% Probability Cycles = 139,270. WRC 474 95% Probability Cycles = 193,359. BS5500 Allowed Cycles (Curve F) = 80,779. Membrane-to-Bending Ratio = 2.743 Bending-to-PL+PB+Q Ratio = 0.267 Plot Reference:
		2

Tee Body

Pl+Pb+Q+F 77	Damage Ratio	Primary+Secondary+Peak (Outer) Load Case 2 Stress Concentration Factor = 1.000
MPa	0.006 Stress	Strain Concentration Factor = 1.000 Cycles Allowed for this Stress = 4,738,299.
Allowable		"B31" Fatigue Stress Allowable = 345.0
12,236.4		Markl Fatigue Stress Allowable = 1689.2
MPa		WRC 474 Mean Cycles to Failure = 1,694,395.
		WRC 474 99% Probability Cycles = 393,623.
0%		WRC 474 95% Probability Cycles = 546,496.
		BS5500 Allowed Cycles(Curve F) = 198,887.
		Membrane-to-Bending Ratio = 0.606
		Bending-to-PL+PB+Q Ratio = 0.623
		Plot Reference:
		7) Pl+Pb+Q+F < Sa (EXP,Outside) Case 2

Highest Stress Ratios Per Region 44: 5:10 20 Aug 2016

Tee Crotch Area

Tee Crotch	Area	
P1 168 MPa	(1.5)(S) 207 MPa	Primary Membrane Load Case 1 Plot Reference: 1) Pl < (1.5)(S) (SUS,Membrane) Case 1
	81%	
Qb 142 MPa	SPS 414 MPa	Primary Bending Load Case 1 Plot Reference: 2) Qb < SPS (SUS,Bending) Case 1
	34%	
S1+S2+S3 210 MPa	4S 552 MPa	Part 5 (5.3.2) Load Case 1 Plot Reference: 3) S1+S2+S3 < 4S (SUS,S1+S2+S3) Case 1
	37%	
Pl+Pb+Q 208 MPa	SPS 414 MPa	Primary+Secondary (Inner) Load Case 2 Plot Reference: 4) Pl+Pb+Q < SPS (OPE,Inside) Case 2
	50%	
Pl+Pb+Q 189 MPa	SPS 414 MPa	Primary+Secondary (Outer) Load Case 2 Plot Reference: 5) Pl+Pb+Q < SPS (OPE,Outside) Case 2
	45%	
Pl+Pb+Q+F 104 MPa Allowable 12,236.4 MPa 0%	Damage Ratio 0.000 Life 0.008 Stress	Primary+Secondary+Peak (Inner) Load Case 2 Stress Concentration Factor = 1.000 Strain Concentration Factor = 1.000 Cycles Allowed for this Stress = 260,275. "B31" Fatigue Stress Allowable = 345.0 Markl Fatigue Stress Allowable = 1689.2 WRC 474 Mean Cycles to Failure = 599,503. WRC 474 99% Probability Cycles = 139,270. WRC 474 99% Probability Cycles = 193,359. BS5500 Allowed Cycles (Curve F) = 80,779. Membrane-to-Bending Ratio = 2.743 Bending-to-PL+PB+Q Ratio = 0.267 Plot Reference: 6) Pl+Pb+Q+F < Sa (EXP,Inside) Case 2
Pl+Pb+Q+F 94 MPa Allowable 12,236.4 MPa	Damage Ratio 0.000 Life 0.008 Stress	Primary+Secondary+Peak (Outer) Load Case 2 Stress Concentration Factor = 1.000 Strain Concentration Factor = 1.000 Cycles Allowed for this Stress = 402,206. "B31" Fatigue Stress Allowable = 345.0 Markl Fatigue Stress Allowable = 1689.2 WRC 474 Mean Cycles to Failure = 799,285. WRC 474 99% Probability Cycles = 185,681.

Page 26

Highest St	ress Ratios Per Re	egion 44: 5:10 20 Aug 2016
0%		WRC 474 95% Probability Cycles = 257,795. BS5500 Allowed Cycles(Curve F) = 107,519. Membrane-to-Bending Ratio = 4.984 Bending-to-PL+PB+Q Ratio = 0.167 Plot Reference: 7) Pl+Pb+Q+F < Sa (EXP,Outside) Case 2
Membrane 168 MPa	User 414 MPa	Component Evaluation Load Case 2 Plot Reference: 8) Membrane < User (OPE, Membrane) Case 2
	40%	
Bending 142 MPa	User 414 MPa 34%	Component Evaluation Load Case 2 Plot Reference: 9) Bending < User (OPE, Bending) Case 2
Tee Body		
P1 126 MPa	(1.5)(S) 207 MPa	Primary Membrane Load Case 1 Plot Reference: 1) Pl < (1.5)(S) (SUS,Membrane) Case 1
	60%	
Qb 129 MPa	SPS 414 MPa	Primary Bending Load Case 1 Plot Reference: 2) Qb < SPS (SUS, Bending) Case 1
	31%	
S1+S2+S3 171 MPa	4S 552 MPa	Part 5 (5.3.2) Load Case 1 Plot Reference: 3) S1+S2+S3 < 4S (SUS,S1+S2+S3) Case 1
	30%	
Pl+Pb+Q 138 MPa	SPS 414 MPa	Primary+Secondary (Inner) Load Case 2 Plot Reference: 4) Pl+Pb+Q < SPS (OPE,Inside) Case 2
	33%	
Pl+Pb+Q 154 MPa	SPS 414 MPa	Primary+Secondary (Outer) Load Case 2 Plot Reference: 5) Pl+Pb+Q < SPS (OPE,Outside) Case 2
	37%	
Pl+Pb+Q+F 69 MPa	Damage Ratio 0.000 Life 0.006 Stress	Primary+Secondary+Peak (Inner) Load Case 2 Stress Concentration Factor = 1.000 Strain Concentration Factor = 1.000 Cycles Allowed for this Stress = 39,180,460.

Highest Stress Ratios Per Region

44: 5:10 20 Aug 2016

Allowable 12,236.4 MPa 0%		"B31" Fatigue Stress Allowable = 345.0 Markl Fatigue Stress Allowable = 1689.2 WRC 474 Mean Cycles to Failure = 2,140,100. WRC 474 99% Probability Cycles = 497,165. WRC 474 95% Probability Cycles = 690,251. BS5500 Allowed Cycles(Curve F) = 276,818. Membrane-to-Bending Ratio = 4.819 Bending-to-Pi+PhQ Ratio = 0.172 Plot Reference: 6) Pl+Pb+Q+F < Sa (EXP,Inside) Case 2
Pl+Pb+Q+F 77 MPa Allowable 12,236.4 MPa 0%	Damage Ratio 0.000 Life 0.006 Stress	Primary+Secondary+Peak (Outer) Load Case 2 Stress Concentration Factor = 1.000 Strain Concentration Factor = 1.000 Cycles Allowed for this Stress = 4,738,299. "B31" Fatigue Stress Allowable = 345.0 Markl Fatigue Stress Allowable = 1689.2 WRC 474 Mean Cycles to Failure = 1,694,395. WRC 474 99% Probability Cycles = 393,623. WRC 474 95% Probability Cycles = 546,496. BS5500 Allowed Cycles(Curve F) = 198,887. Membrane-to-Bending Ratio = 0.606 Bending-to-Pl+PB+Q Ratio = 0.623 Plot Reference: 7) Pl+Pb+Q+F < Sa (EXP,Outside) Case 2
Membrane 126 MPa	User 414 MPa	Component Evaluation Load Case 2 Plot Reference: 8) Membrane < User (OPE,Membrane) Case 2
	30%	
Bending 129 MPa	User 414 MPa	Component Evaluation Load Case 2 Plot Reference: 9) Bending < User (OPE, Bending) Case 2
	31%	

Jobname: setup5 10:04am AUG 20,2016 Released Jul 2014 44: 5:10 20 Aug 2016 Highest Stresses Per Load Case 1 Tee Crotch Area (1.5)(S) Primary Membrane Load Case 1 207 MPa Plot Reference:
1) Pl < (1.5)(S) (SUS, Membrane) Case 1

Page 28

MPa 81%

Tee Crotch Area

168

FE/Pipe Version 7.0

Primary Bending Load Case 1

142 414 MPa Plot Reference:
2) Qb < SPS (SUS, Bending) Case 1 MPa

34%

Tee Crotch Area

S1+S2+S3

4S 552 210

Part 5 (5.3.2) Load Case 1 Plot Reference: 3) S1+S2+S3 < 4S (SUS,S1+S2+S3) Case 1 MPa MPa

37%

Tee Body

Pl 126 (1.5)(S) 207

Primary Membrane Load Case 1 Plot Reference: 1) Pl < (1.5)(S) (SUS,Membrane) Case 1 MPa

60%

Tee Body

Primary Bending Load Case 1 Plot Reference: 2) Qb < SPS (SUS,Bending) Case 1 Qb 129 SPS 414

31%

Tee Body

S1+S2+S3 4S

171 552

Part 5 (5.3.2) Load Case 1 Plot Reference: 3) S1+S2+S3 < 4S (SUS,S1+S2+S3) Case 1 MPa MPa

30%

Highest Stresses Per Load Case 2

44: 5:10 20 Aug 2016

Page 29

Tee Crotch Area

Pl+Pb+Q	SPS	Primary+Secondary (Inner) Load Case	2
208	414	Plot Reference:	
MPa	MPa	4) Pl+Pb+Q < SPS (OPE, Inside) Case 2	2

50%

Tee Crotch Area

Pl+Pb+Q	SPS	Primary+Secondary (Outer) Load Case 2
189	414	Plot Reference:
MPa	MPa	5) Pl+Pb+Q < SPS (OPE,Outside) Case 2

45%

Tee Crotch Area

104	0.000 Life	Stress Concentration Factor = 1.000
MPa	0.008 Stress	Strain Concentration Factor = 1.000
		Cycles Allowed for this Stress = 260,275.
Allowable		"B31" Fatigue Stress Allowable = 345.0
12,236.4		Markl Fatigue Stress Allowable = 1689.2
MPa		WRC 474 Mean Cycles to Failure = 599,503.
		WRC 474 99% Probability Cycles = 139,270.
0%		WRC 474 95% Probability Cycles = 193,359.
		BS5500 Allowed Cycles(Curve F) = 80,779.
		Membrane-to-Bending Ratio = 2.743
		Bending-to-PL+PB+Q Ratio = 0.267
		Plot Reference:
		6) Pl+Pb+Q+F < Sa (EXP,Inside) Case 2

Pl+Pb+Q+F Damage Ratio Primary+Secondary+Peak (Inner) Load Case 2

Tee Crotch Area

Pl+Pb+Q+F 94 MPa	Damage Ratio 0.000 Life 0.008 Stress	Primary+Secondary+Peak (Outer) Load Case 2 Stress Concentration Factor = 1.000 Strain Concentration Factor = 1.000 Cvcles Allowed for this Stress = 402.206.
Allowable		"B31" Fatigue Stress Allowable = 345.0
12,236.4		Markl Fatique Stress Allowable = 1689.2
MPa		WRC 474 Mean Cycles to Failure = 799,285. WRC 474 99% Probability Cycles = 185,681.
0%		WRC 474 95% Probability Cycles = 257,795. BS5500 Allowed Cycles(Curve F) = 107,519. Membrane-to-Bending Ratio = 4.984 Bending-to-PL+PB+Q Ratio = 0.167 Plot Reference: 7) Pl+Pb+Q+F < Sa (EXP,Outside) Case 2

Tee Crotch Area

FE/Pipe Version 7.0 Jobname: setup5 10:04am AUG 20,2016 Released Jul 2014

Highest Stresses Per Load Case 2

44: 5:10 20 Aug 2016

Page 30

Membrane Component Evaluation Load Case 2 168 414 Plot Reference: 8) Membrane < User (OPE, Membrane) Case 2

MPa MPa

40%

Tee Crotch Area

Bending Component Evaluation Load Case 2 Plot Reference: 142 414

MPa

MPa 9) Bending < User (OPE, Bending) Case 2

Tee Body

Pl+Pb+Q SPS 414 Primary+Secondary (Inner) Load Case 2 Plot Reference: 138

4) Pl+Pb+Q < SPS (OPE,Inside) Case 2 MPa MPa

33%

Tee Body

Primary+Secondary (Outer) Load Case 2 Plot Reference: 5) Pl+Pb+Q < SPS (OPE,Outside) Case 2 Pl+Pb+Q 154 SPS 414

MPa MPa

37%

Tee Body

Damage Ratio 0.000 Life 0.006 Stress Pl+Pb+Q+F 69

MPa

Allowable 12,236.4 MPa

Primary+Secondary+Peak (Inner) Load Case 2
Stress Concentration Factor = 1.000
Strain Concentration Factor = 1.000
Cycles Allowed for this Stress = 39,180,460.
"B31" Fatigue Stress Allowable = 345.0
Markl Fatigue Stress Allowable = 1689.2
WRC 474 Mean Cycles to Failure = 2,140,100.
WRC 474 99% Probability Cycles = 497,165.
WRC 474 95% Probability Cycles = 690,251.
BS5500 Allowed Cycles(Curve F) = 276,818.
Membrane-to-Bending Ratio = 4.819
Bending-to-PL+PB+Q Ratio = 0.172
Plot Reference:
6) Pl+Pb+Q+F < Sa (EXP,Inside) Case 2

Tee Body

0%

Pl+Pb+O+F Damage Ratio Primary+Secondary+Peak (Outer) Load Case 2 Highest Stresses Per Load Case 2 44: 5:10 20 Aug 2016

77 0.000 Life Stress Concentration Factor = 1.000

MPa 0.006 Stress Strain Concentration Factor = 1.000

Cycles Allowed for this Stress = 4,738,299.

Allowable "B31" Fatigue Stress Allowable = 345.0

Markl Fatigue Stress Allowable = 1689.2

MPA WRC 474 Mean Cycles to Failure = 1,694,395.

WRC 474 99% Probability Cycles = 546,496.

B55500 Allowed Cycles(Curve F) = 198,887.

Membrane-to-Bending Ratio = 0.606

Bending-to-PL+PB+Q Ratio = 0.623

Plot Reference:

7) Pl+Pb+Q+F < Sa (EXP,Outside) Case 2

Jobname: setup5 10:04am AUG 20,2016 Page 31

Membrane User Component Evaluation Load Case 2
126 414 Plot Reference:
MPa MPa 8) Membrane < User (OPE, Membrane) Case 2

30%

FE/Pipe Version 7.0

Released Jul 2014

Tee Body

Bending User Component Evaluation Load Case 2
129 414 Plot Reference:
MPa MPa 9) Bending < User (OPE, Bending) Case 2

31%

44: 5:10 20 Aug 2016

Jobname: setup5 10:04am AUG 20,2016 Released Jul 2014

Stress Intensification Factors

Branch/Nozzle Sif Summary

	Peak	Primary	Secondary	SSI
Axial :	2.258	3.116	4.515	1.206
Inplane :	1.915	2.633	3.830	1.242
Outplane:	0.701	1.083	1.402	0.922
Torsion :	2.660	4.806	5.320	1.631
Pressure:	2.006	3.248	4.012	1.174

The above stress intensification factors are to be used The above stress intensification factors are to be used in a beam-type analysis of the piping system. Inplane, Outplane and Torsional sif's should be used with the matching branch pipe whose diameter and thickness is given below. The axial sif should be used to intensify the axial stress in the branch pipe calculated by F/A. The pressure sif should be used to intensify the nominal pressure stress in the PARENT or HEADER, calculated from PDO/ZT. B3I calculations use mean diameters and Section VIII calculations use outside diameters. SSIs are based on peak stress factors and correlated test results.

Pipe OD: 914.400 mm.
Pipe Thk: 9.525 mm.
Z approx: 6125361.500 cu.mm.
Z exact: 6062227.500 cu.mm.

(SSI = SIF^x) Axial Inpl Outpl Tors Pres SIF/SSI Exponents: 1.395 1.490 -0.223 1.605 1.692

 ${\tt SIF/SSI}$ exponent based on relationship between primary and peak stress factors from the finite element analysis.

B31.3 Branch Pressure i-factor = Header Pressure i-factor = 6.114

The B31.3 pressure i-factors should be used with with F/A, where F is the axial force due to pressure, and A is the area of the pipe wall. This is equivalent to finding the pressure stress from (ip)(PD/4T).

B31.3 (Run)		
Peak Stress Sif	0.000	Axial
	3.547	Inplane
	4.396	Outplane
	1.000	Torsional
From Markl	8.023	Inplane
	10.364	Outplane
B31.1 (Run)		
Peak Stress Sif	0.000	Axial
	4.396	Inplane
	4.396	Outplane
	4.396	Torsional
From Markl	8.023	Inplane

Stress Intensification Factors

10.364 Outplane

44: 5:10 20 Aug 2016

Allowable Loads

44: 5:10 20 Aug 2016

Page 34

SECONDARY					Maximum	Conservative		Realistic
Load Type (Range):				Individual	Simultane	ous	Simultaneous	
					Occuring	Occuring	g	Occuring
Axial Force		(N)	1646375.	273580		410370.
Inplane N	Moment	(mm.	N)	286708128.	33688412		71463912.
Outplane N	Moment	(mm.	N)	783169536.	92022984		195210224.
Torsional N	Moment	(mm.	N)	206413872.	37154712		55732068.
Pressure		(MPa)	2.15	1.08		1.08
PRIMARY Max			Maximum	Conservat	ive	Realistic		
Load Type:			Individual	Simultane	ous	Simultaneous		
					Occuring	Occuring	g	Occuring
Axial Force	е	(N)	1193059.	74771		112157.
Inplane N	Moment	(mm.	N)	208552256.	9242144		19605548.
Outplane N	Moment	(mm.	N)	507149152.	22474682		47676000.
Torsional N	Moment	(mm.	N)	114242344.	7159784		10739676.
Pressure		(MPa)	1.33	1.08		1.08

NOTES:

- Maximum Individual Occuring Loads are the maximum allowed values of the respective loads if all other load components are zero, i.e. the listed axial force may be applied if the inplane, outplane and torsional moments, and the pressure are zero.
- 2) The Conservative Allowable Simultaneous loads are the maximum loads that can be applied simultaneously. A conservative stress combination equation is used that typically produces stresses within 50-70% of the allowable stress.
- 3) The Realistic Allowable Simultaneous loads are the maximum loads that can be applied simultaneously. A more realistic stress combination equation is used based on experience at Paulin Research. Stresses are typically produced within 80-105% of the allowable.
- 4) Secondary allowable loads are limits for expansion and operating piping loads.
- Primary allowable loads are limits for weight, primary and sustained type piping loads.

Flexibilities

44: 5:10 20 Aug 2016

Page 35

The following stiffnesses should be used in a piping, "beam-type" analysis of the intersection. The stiffnesses should be inserted at the surface of the branch/header or nozzle/vessel junction. The general characteristics used for the branch pipe should be:

Outside Diameter = 609.600 mm. Wall Thickness = 9.525 mm.

Axial Translational Stiffness = 7290102. N /mm. Inplane Rotational Stiffness = 7208148480. mm. N /deg Torsional Rotational Stiffness = 4587169792. mm. N /deg

The following stiffness(es) were not generated because of errors in input or because the finite element model is stiffer than the piping model.

Outplane Rotational Stiffness

Intersection Flexibility Factors for Header/Run

Find axial stiffness: K = 3EI/(kd)^3 N /mm. Find bending and torsional stiffnesses: K = EI/(kd) mm. N per radian. The EI product is 0.55419E+15 N mm.^2 The value of (d) to use is: 904.875 mm.. The resulting bending stiffness is in units of force x length per radian.

Axial Flexibility Factor (k) = 0.675Inplane Flexibility Factor (k) = 1.483Torsional Flexibility Factor (k) = 2.330